

NEW MEXICO PUBLIC REGULATION COMMISSION

COMMISSIONERS

DISTRICT 1 KAREN L. MONTOYA, VICE CHAIR
DISTRICT 2 PATRICK H. LYONS
DISTRICT 3 VALERIE ESPINOZA, CHAIR
DISTRICT 4 LYNDA LOVEJOY
DISTRICT 5 SANDY JONES



P.O. Box 1269
1120 Paseo de Peralta #416
Santa Fe, NM 87504-1269

TRANSPORTATION DIVISION

Avelino Gutierrez, Interim Director
Main: (505) 827-4519

CHIEF OF STAFF

Ernest D. Archuleta, P.E.

PIPELINE SAFETY BUREAU

Main: (505) 476-0298
Fax: (505) 827-4388

July 22, 2016

To: Natural Gas and Hazardous Liquid Pipeline System Operators
From: Jason N. Montoya, P.E.
RE: Pipeline Safety Fee for Fiscal Year 2017 (July 1, 2016 through June 30, 2017)
Case No. 16-00132-PL

Annually, the New Mexico Public Regulation Commission (NMPRC) establishes the Pipeline Safety Fee, pursuant to NMSA 1978, 70-3-21 and NMAC 18.60.3, to be collected from jurisdictional pipeline system operators subject to the NMPRC's Pipeline Safety Regulations. For the upcoming fiscal year (FY 2017), the NMPRC has approved the following fees:

- For operators of natural gas distribution system:
\$0.89 per residential services
\$8.90 per commercial (all other) service
- For operators of jurisdictional natural gas gathering systems:
\$35.00 per mile (with a minimum fee of \$400)
- For operators of jurisdictional intrastate natural gas and hazardous liquid transmission systems:
\$35.00 per mile (with a minimum fee of \$400)

NMAC Rule 18.60.3.11.D requires each operator of an intrastate pipeline to submit payment within fifteen (15) days of the executed order. Please submit your payment and completed form as indicated on the attached fee calculation worksheet. You may also use an electronic spreadsheet version for your calculations which can be found on the Pipeline Safety Bureau's webpage at <http://nmprc.state.nm.us/transportation/pipeline-safety.html>. Per NMAC Rule 18.60.3.8 and 18.60.3.10, operators are required to submit certain statistics on intrastate pipeline facilities as well as a copy of the required DOT annual reports to the Pipeline Safety Bureau annually.

Thank you for your continued attention to pipeline safety.

Sincerely,


Jason N. Montoya, P.E.
Pipeline Safety Bureau Chief

ec: Pipeline Safety Fee File

Enclosures: FY 2017 Pipeline Safety Fee Calculation Worksheet

1 888 4 ASK PRC
www.nmprc.state.nm.us

PRC
Working for You!

Company Name: _____
 Address: _____
 City/State/Zip Code: _____
 Federal DOT 5-digit operator ID: _____

Contact Name: _____
 Title: _____
 Telephone number: _____
 Fax number: _____
 E-mail: _____

Contact's address (if different from above) _____

Line	Description	Miles	Rate	Amount
1a	Miles of jurisdictional hazardous liquid gathering:	0	miles	
1b	Miles of jurisdictional hazardous liquid transmission:	0	miles	
2a	Miles of jurisdictional natural gas gathering:	0	miles	
2b	Miles of jurisdictional natural gas transmission:	0	miles	
3a	Total lines 1 & 2:	0	miles	X \$35.00 per mile
3b	Total gathering and transmission fee:			\$ 0.00
3c	Enter the amount on line 3b or \$400 whichever is greater or enter \$0 if no gathering or transmission			\$ 0.00
4	Number of residential customers:	0		
5	All other customers (not including off-system customers):	0		
6	Total lines 4 & 5:	0		
7	Line 4 divided by line 6	0.0000		
8	Line 5 divided by line 6	0.0000		
9	Total number of services	0		
10a	Line 7 times line 9:	0	X	\$0.89 per service
10b	Total residential service line fee:			\$ 0.00
11a	Line 8 times line 9:	0	X	\$8.90 per service
11b	Total commercial service line fee:			\$ 0.00
12	Total of lines 3c, 10b, and 11b			\$ 0.00

Signature: _____ Date: _____

Instructions

General:

If operator only has jurisdictional gathering or transmission and has no distribution; fill out lines 1 through 3 and line 12 only. If operator has only distribution and has no jurisdictional gathering or transmission, fill out lines 4 through 12 only.

Line 1: Enter the MILES of hazardous liquid gathering and transmission in New Mexico jurisdictional to the State of New Mexico, to the nearest tenth mile, as of 12/31/2015. Should correspond to data in the Annual DOT report.

Line 2: Enter the MILES of natural gas gathering and transmission in New Mexico jurisdictional to the State of New Mexico, to the nearest tenth mile, as of 12/31/2015. Should correspond to the annual DOT report.

Lines 3a and 3b: Add lines 1 and 2 and enter the sum on line 3a. Multiply the sum by the rate indicated. Enter the product on line 3b.

Line 3c: Enter \$400 or the amount on line 3b; if operator has no jurisdictional gathering or transmission, enter \$0.

Line 4: Enter the total number of residential customers in New Mexico as of 12/31/2015.

Line 5: Enter the total number of customers in all other customer categories in New Mexico as of 12/31/2015, but do not include off-system customers

Line 6: Add lines 4 and 5

Line 7: Divide the amount on line 4 by the amount in line 6. Enter the result to four decimal places in the space provided.

Line 8: Divide the amount on line 5 by the amount in line 6. Enter the result to four decimal places in the space provided.

Line 9: Enter the total NUMBER of services (NOT Miles or Feet) in New Mexico as of 12/31/2015. Should correspond to annual DOT report.

Line 10a and 10b: Multiply the amount on line 7 by the amount on line 9 and enter the product on line 10a. Multiply the amount on line 10a times the rate indicated and enter the product on line 10b.

Line 11a and 11b: Multiply the amount on line 8 by the amount on line 9 and enter the product on line 11a. Multiply the amount on line 11a times the rate indicated and enter the product on line 11b.

Line 12: Add lines 3c, 10b and 11b and enter the sum on line 12. THIS IS THE PIPELINE SAFETY FEE DUE FOR FISCAL YEAR 2017 (July 1, 2016 thru June 30, 2017). Sign the and date the form and return it along with a check within 15 days of receipt of this form to:

Pipeline Safety Fund
c/o Pipeline Safety Bureau
New Mexico Public Regulation Commission
PO Box 1269
Santa Fe, New Mexico 87504

Note: Please refer to DOT reports RSPA F 7100.1-1, RSPA F 7100.2-1, and RSPA 7000.1-1 for lines 1, 2, and 9.

Thank You.