

**BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION**

**IN THE MATTER OF THE APPROVAL OF )  
PIPELINE SAFETY FEES FOR FISCAL YEAR )  
2019 ) Case No. 18-00115-PL  
\_\_\_\_\_ )**

**ORDER APPROVING FISCAL YEAR 2019 PIPELINE SAFETY FEE CALCULATIONS  
AND REVIEW OF THE FISCAL YEAR 2018 PIPELINE SAFETY FUND**

**THIS MATTER** comes before the New Mexico Public Regulation Commission (the "Commission") upon the pleading titled *Staff's Request for Review of Staff's Pipeline Safety Fee Calculation for Fiscal Year 2019 and Review of 2018 Fees* (the "FY 2019 Fee Request/FY 2018 Fund Review"). Legal Counsel of the Commission's Pipeline Safety Bureau Staff of the Transportation Division ("Pipeline Safety Staff" or "Pipeline Safety Bureau") filed the pleading on behalf of the Pipeline Safety Bureau.

Whereupon, being duly informed,

**THE COMMISSION FINDS AND CONCLUDES:**

1. The Commission has jurisdiction over this matter pursuant to the Pipeline Safety Act, NMSA 1978, §§ 70-3-11 to 70-3-22 (the "Pipeline Safety Act"). See § 70-3-13.<sup>1</sup>

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<sup>1</sup>**70-3-13. Powers and duties of commission.**

The commission:

A. shall promulgate, amend, enforce and repeal reasonable regulations establishing minimum safety standards for the transportation of oil, hazardous liquids as defined in 49 CFR 195.2 and gas and for the design, installation, inspection, testing, construction, extension, operation, replacement and maintenance, including internal and external surveillance for pipe integrity and installation of emergency flow restricting devices, of oil, hazardous liquid and gas pipeline facilities as may be required by federal law. Safety standards shall not be applicable to oil, hazardous liquid or gas pipeline facilities in existence on the date the safety standards are adopted; provided, however, that whenever the commission upon investigation and hearing determines that an oil, hazardous liquid or gas pipeline facility is hazardous to life or property, it may require the person operating the oil, hazardous liquid or gas pipeline facility to take the steps necessary to remove the hazards. Safety regulations shall be practicable and designed to meet the need for pipeline safety. Safety rules promulgated for oil, hazardous liquid and gas pipeline facilities or the transportation of oil, hazardous liquids and gas shall be consistent with federal law and rules. Safety rules adopted hereunder shall not apply to any transportation of oil or oil pipeline facilities regulated by the federal department of transportation. Rules adopted pursuant to the Pipeline Safety Act [70-3-11 NMSA 1978]

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2. Pursuant to § 70-3-21 of the Pipeline Safety Act, the Pipeline Safety Fund (the "Fund") was created in the state treasury to collect annual Pipeline Safety Fees ("Fees") for the purpose of enhancing the staffing and training of the Pipeline Safety Bureau, with the goal of assuming the function of inspection of interstate and intrastate pipelines.<sup>2</sup> Fund balances must

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shall substantially conform to federal pipeline safety rules;

B. may advise, consult, contract and cooperate with any agency of the federal government or any other state in projects of common interest in the regulation of safety of oil, hazardous liquid and gas pipeline facilities and the transportation of oil, hazardous liquids and gas and administer the authority delegated to the commission by any contract with the federal government or any agency thereof;

C. may accept, receive, apply for or administer grants or other funds or gifts from public or private agencies, including the federal government, or from any other person;

D. may make investigations consistent with the Pipeline Safety Act and, in connection therewith, enter private or public property at all reasonable times. The results of investigations shall be reduced to writing if any enforcement action is contemplated and a copy thereof furnished to the operator of the oil, hazardous liquid or gas pipeline facilities investigated before any enforcement action is initiated; and

E. may require persons subject to the Pipeline Safety Act to maintain the records, file the reports and develop the plans for inspection and maintenance of oil, hazardous liquid or gas pipeline facilities as the commission may, by rule, require for proper administration of the Pipeline Safety Act; provided, however, that the use of the term "rights of way" does not authorize the commission to prescribe the location or routing of any oil, hazardous liquid or gas pipeline facility.

**<sup>2</sup>70-3-21. Pipeline safety fund; created; assessment and collection of fees.**

A. The "pipeline safety fund" is created in the state treasury for the purpose of enhancing the staffing and training of the pipeline safety bureau of the commission with the goal of assuming the function of inspection of interstate as well as intrastate pipelines. The fund shall consist of fees collected pursuant to Subsection D of this section, appropriations, gifts, grants, donations and earnings from investment of the fund. Balances in the fund shall not be transferred to the general fund at the end of any fiscal year.

B. The pipeline safety fund shall be administered by the commission. Money in the fund is appropriated to the commission to carry out its duties pursuant to the provisions of the Pipeline Safety Act [70-3-11 NMSA 1978] and Chapter 62, Article 14 NMSA 1978. Not more than five percent of the fees collected pursuant to Subsection D of this section shall be used by the commission for administrative purposes.

C. Payments from the pipeline safety fund shall be made upon vouchers issued and signed by the director of the administrative services division of the commission or the director's authorized representative upon warrants drawn by the secretary of finance and administration.

D. The commission shall collect annual pipeline safety fees for the duties relating to inspection of intrastate pipelines from persons subject to the Pipeline Safety Act in accordance with and not to exceed the following amounts:

(1) for the transportation of gas:

(a) two dollars (\$2.00) per domestic service line;

(b) thirty-five dollars (\$35.00) per commercial service line;

(c) thirty-five dollars (\$35.00) per mile of line for the transportation of gas subject to inspection by the pipeline safety bureau, with a minimum assessment of four hundred dollars (\$400); and

(d) one hundred dollars (\$100) per master meter, direct sales lateral or liquified [sic] petroleum gas system; and

(2) for the transportation of oil, thirty-five dollars (\$35.00) per mile of transmission line subject to inspection by the pipeline safety bureau, with a minimum assessment of four hundred dollars (\$400). A

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not be transferred to the general fund at the end of any fiscal year. NMSA 1978, § 70-3-21 (A).

3. The FY 2019 Fee Request/FY 2018 Fund Review was filed on May 1, 2018, in satisfaction of the statutory and rule requirement that the Commission must conduct an annual public review of the Fees collected and the payments that were made from the Fund. See § 70-3-21 (E) of the Pipeline Safety Act, *supra*, and the Commission's Annual Pipeline Safety Rule 18.60.3.11 NMAC.<sup>3</sup>

4. The FY 2019 Fee Request/FY 2018 Fund Review stated that the Pipeline Safety Bureau and the Commission's Administrative Services Division met in June 2017, September

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fee shall not be assessed on mileage under the jurisdiction of or inspected by the federal department of transportation.

E. The commission shall annually conduct a public review of the fees collected and payments made from the fund and provide a summary to the legislative finance committee and the department of finance and administration. Based upon its findings, the commission shall adjust the annual fee rates authorized by Subsection D [*supra*] of this section in order to collect only that amount estimated to be necessary to carry out the provisions of the Pipeline Safety Act and Chapter 62, Article 14 NMSA 1978; provided that the fees shall not be greater than the amounts set forth in Subsection D [*supra*] of this section.

<sup>3</sup>Pursuant to Commission Rule 18.60.3.11 NMAC, the Pipeline Safety Staff is required to make this annual Fee and Fund filings with the Commission by May 1 of each year:

**18.60.3.11 COLLECTION PROCEDURE:**

A. By May 1 of each year, the pipeline safety bureau shall present to the commission a review of the fees collected and the payments made from the pipeline safety fund for the previous fiscal year.

B. By May 1 of each year, the pipeline safety bureau shall, in accordance with Subsection E of NMSA 1978 Section 70-3-21, present to the commission proposed rates for pipeline safety fees for the next fiscal year. The fees shall be based on the pipeline safety bureau's estimate of funding required for the next fiscal year, taking into consideration the estimated fund balance as of the end of the current fiscal year, the legislative appropriation provided to the commission for pipeline safety programs, the estimated federal grant-in-aid, the information provided pursuant to 18.60.3.8 and 18.60.3.10 NMAC, and any other factors deemed appropriate by the bureau.

C. Upon commission approval of the rates for pipeline safety fees, the pipeline safety bureau shall prepare a form for operators to use to calculate the total pipeline safety fee due. The pipeline safety bureau shall post the form on the commission's website and shall mail, email, or personally deliver the form to each operator. An operator shall be responsible for paying the fee due even if the operator does not receive a form from the bureau.

D. An operator shall pay the calculated fee by check made payable to the public regulation commission. An operator must send the fee by registered mail postmarked no later than June 1 or 15 days from the date of the commission order approving the rates for pipeline safety fees, whichever is later, of each year to the Public Regulation Commission, Pipeline Safety Bureau, P.O. Box 1269, Santa Fe New Mexico 87504-1269.

2017,<sup>4</sup> and March 2018 to discuss and reconcile the actual accounting data for Pipeline Safety Fund Account Number 37700, including but not limited to the unearned revenues, prior year fund balances, audit reversions, current year revenues, and legislative appropriation targets. See paragraph 4 of the FY 2019 Fee Request/FY 2018 Fund Review.

5. Paragraph 5 of the FY 2019 Fee Request/FY 2018 Fund Review stated that,

a. According to the records of the Commission's Administrative Services Division and the Pipeline Safety Bureau, the Fees actually collected during Fiscal Year 2018 were comprised of a combination of federal grant monies in the amount of \$690,142 and collected Fees in the amount of \$1,117,250;

b. According to the Commission's Administrative Services Division, the projected pipeline safety bureau expenditures for Fiscal Year 2018 are estimated to be \$1,180,794; and

c. The Pipeline Safety Bureau has relied on the records provided to it by the Commission's Administrative Services Division, and has relied on the allocations contained in the final FY 2019 legislative Budget allocations, *infra*, to establish the projected FY 2018 Fund balance and the Pipeline Safety Staff's FY 2019 Fee calculation.

6. The FY 2019 Fee Request/FY 2018 Fund Review stated that the New Mexico

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<sup>4</sup>In a standing order issued by the Commission on July 20, 2016 for Pipeline Safety Fees for fiscal year 2017 in Case No. 16-00132-PL, it was ordered:

Until further order by the Commission, managers from the Commission's Pipeline Safety Bureau Staff of the Transportation Division and from the Commission's Administrative Services Division are ordered to meet in December of each calendar year but no later than December 31st to discuss and to reconcile the actual accounting data for the Pipeline Safety Fund account number 37700, including but not limited to unearned revenues, prior year fund balances, audit reversions, current year revenues, and legislative appropriations targets.

See decretal paragraph B of the *Final Order Assessing Fees Under the Pipeline Safety Act*, filed July 20, 2016 in Case No. 16-00132-PL. Having met in June and September of 2017 (prior to the December 31 target date), the Pipeline Safety Bureau has satisfied this standing order.

Legislature, in the 2018 Regular Legislative Session, passed a budget to fund state agencies for Fiscal Year 2019 beginning July 1, 2018 that includes:

- a. An internal service funds/interagency transfer appropriation to the policy and regulation program of the Commission in the amount of \$267,300 from the Fund;
- b. Appropriations to fund the Pipeline Safety Bureau from federal funds in the amount of \$872,800;
- c. An internal service funds/interagency transfer appropriation to the Pipeline Safety Program in the amount of \$524,800; and
- d. An internal service funds/interagency transfer appropriation to program support of the Commission in the amount of \$289,000 from the Fund.

*See* paragraph 9, page 4, first bulleted paragraph, of the FY 2019 Fee Request/FY 2018 Fund Review.

7. Pursuant to the Commission's Annual Pipeline Safety Fees Rules, Rule 18.60.3.8 NMAC (Information Required from Operators of Gas Pipelines) and Rule 18.60.3.10 NMAC (Information Required from Operators of Hazardous Liquid and Carbon Dioxide Pipelines), the FY 2019 Fee Request/FY 2018 Fund Review stated that the proposed 2019 Pipeline Safety Fee calculation was based, in part, on information provided to the Commission's Pipeline Safety Bureau from operators of gas and hazardous liquid pipelines, and that the calculations were further based on the Pipeline Safety Bureau's estimate of federal funding for the Fund to be received during fiscal year 2019. *See* page 3, paragraph 9 of the FY 2019 Fee Request/FY 2018 Fund Review.

8. The Pipeline Safety Staff has estimated an overall Fiscal Year 2019 Pipeline Safety Fee collection of \$1,199,542 and Pipeline Safety Staff proposes a Fiscal Year 2019 Fund

total amount of \$1,199,542 that Pipeline Safety Staff has estimated to be necessary to carry out the provisions of the Pipeline Safety Act and Chapter 62, Article 14, NMSA 1978.<sup>5</sup> See the FY 2019 Fee Request/FY 2018 Fund Review, paragraph 10, and Exhibit A, at lines 20 and 41.

9. The FY 2019 Fee Request/FY 2018 Fund Review stated that, as required by the 2018 state government general budget provisions (see Laws 2018, Ch. 73, Sec. 10<sup>6</sup>), the Fiscal Year 2019 Pipeline Safety Fee calculation reflects a fund reserve calculation of five percent (5%) of the FY 2019 Pipeline Safety Fee appropriations made by the New Mexico Legislature. See paragraph 9, page 4, second bulleted paragraph, of the FY 2019 Fee Request/FY 2018 Fund Review.

10. The FY 2019 Fee Request/FY 2018 Fund Review requests that the Commission approve the following Pipeline Safety Fees for Fiscal Year 2019:

- a. \$35.00 per mile for transmission and jurisdictional gathering companies (see the FY 2019 Fee Request/FY 2018 Fund Review, paragraph 11 and line 23 of Exhibit A);
- b. \$0.99 per residential (domestic) service line (see the FY 2019 Fee Request/FY 2018 Fund Review, paragraph 11 and lines 34 of Exhibit A); and
- c. \$9.89 per commercial (non-residential) service line (see line 38 of Exhibit A).

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<sup>5</sup>**62-14-1. Purpose and intent.** The purpose of Chapter 62, Article 14 NMSA 1978 is to prevent injury to persons and damage to property from accidents resulting from damage to pipelines, underground utility lines, cable television lines and related facilities by excavating and blasting.

<sup>6</sup>**Chapter 73 Section 10 Laws 2018**

Section 10. CERTAIN FISCAL YEAR 2019 BUDGET ADJUSTMENTS AUTHORIZED.--

\* \* \*

D. Unless a conflicting budget increase is authorized in Subsection E of this section, a program with internal service funds/interagency transfers appropriations or other state funds appropriations that collects money in excess of those appropriated may request budget increases in an amount not to exceed five percent of its internal service funds/interagency transfers or other state funds appropriation contained in Section 4 of the General Appropriation Act of 2018. To track the five percent transfer limitation, agencies shall report cumulative budget adjustment request totals on each budget request submitted. The department of finance and administration shall certify agency reporting of these cumulative totals.

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11. Pursuant to § 70-3-21 (B) of the Pipeline Safety Act, the Commission administers the Fund, and the money in the Fund is appropriated to the Commission to carry out its duties under the Pipeline Safety Act.

12. Pursuant to § 70-3-21 (D) of the Pipeline Safety Act, annual Pipeline Safety Fees are collected and placed in the Fund by the Commission, and the amounts collected in Fees shall not exceed the amounts listed in that statute.<sup>7</sup>

13. Pursuant to § 70-3-21 (E) of the Pipeline Safety Act, the Commission is required to:

a. Conduct an annual public review of Fund collections and payments for the previous fiscal year;

b. Provide to the Legislative Finance Committee and the Department of Finance and Administration an annual summary of the pipelines safety fees that were collected and the payments that were made from the Fund for the previous fiscal year; and

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<sup>7</sup>**70-3-21. Pipeline safety fund; created; assessment and collection of fees.**

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D. The commission shall collect annual pipeline safety fees for the duties relating to inspection of intrastate pipelines from persons subject to the Pipeline Safety Act in accordance with and not to exceed the following amounts:

(1) for the transportation of gas:  
(a) two dollars (\$2.00) per domestic service line;  
(b) thirty-five dollars (\$35.00) per commercial service line;  
(c) thirty-five dollars (\$35.00) per mile of line for the transportation of gas subject to inspection by the pipeline safety bureau, with a minimum assessment of four hundred dollars (\$400); and  
(d) one hundred dollars (\$100) per master meter, direct sales lateral or liquified [sic] petroleum gas system; and

(2) for the transportation of oil, thirty-five dollars (\$35.00) per mile of transmission line subject to inspection by the pipeline safety bureau, with a minimum assessment of four hundred dollars (\$400). A fee shall not be assessed on mileage under the jurisdiction of or inspected by the federal department of transportation.

The proposed Fees for residential (domestic) service lines of \$0.99 per line for fiscal year 2019, detailed in Paragraph 10 (b) hereinabove, are about 50% below the statutory limit, and the proposed Fee for transmission and jurisdictional gathering companies of \$35.00 per mile meets the statutory limit.

c. Authorize annual Pipeline Safety Fees that shall not exceed the amounts set forth in § 70-3-21 (D) of the Pipeline Safety Act.

14. Pursuant to § 70-3-21 (E) of the Pipeline Safety Act, the Commission is required to adjust the annual Pipeline Safety Fee rates in order to collect only that amount estimated to be necessary to carry out the provisions of the Pipeline Safety Act, and the Commission must provide a summary of the annual Pipeline Safety Fee calculations to the Legislative Finance Committee and the Department of Finance and Administration, with the proviso that the pipeline safety fees shall not be greater than the amounts set forth in § 70-3-21 (D) of the Pipeline Safety Act, *supra*.

15. In addition to the Commission's duty to annually adjust Fees to only those amounts that are estimated to be necessary to carry out the provisions of the Pipeline Safety Act, section 70-3-21 (E) of the Pipeline Safety Act also requires the Commission to consider adjusting annual Fees to an ". . . amount necessary to carry out the provisions of . . . Chapter 62, Article 14 NMSA 1978," which is NMSA 1978, §§ 62-14-1 to 62-14-10 ("Excavation Damage to Pipelines and Underground Utility Lines").<sup>8</sup>

16. Pursuant to the Commission's Annual Pipeline Safety Fees Rule, specifically Rule 18.60.3.11 (B) NMAC,

**B.** By May 1 of each year,<sup>9</sup> the pipeline safety bureau shall, in accordance with Subsection E of NMSA 1978 Section 70-3-21, present to the commission proposed rates for pipeline safety fees for the next fiscal year. The fees shall be

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<sup>8</sup>As expressly authorized by § 62-14-10 of that statute, the Commission has promulgated its Pipeline Safety Excavation Damage Prevention Rule found at 18.60.5.1 to 18.60.5.22 NMAC. The purpose of these Rules is to implement Chapter 62, Article 14 NMSA 1978 by providing procedures for preventing excavation damage and for dealing with damage when it occurs. These Rules do not impose any particular duty on the Commission to allocate specific excavation or damage prevention costs when formulating annual pipeline safety fees.

<sup>9</sup>Again, the Pipeline Safety Staff filed the FY 2019 Fee Request/FY 2018 Fund Review on May 1, 2018, in satisfaction of the statutory deadline.



based on the pipeline safety bureau's estimate of funding required for the next fiscal year, taking into consideration the estimated fund balance as of the end of the current fiscal year, the legislative appropriation provided to the commission for pipeline safety programs, the estimated federal grant-in-aid, the information provided pursuant to 18.60.3.8 and 18.60.3.10 NMAC, and any other factors deemed appropriate by the bureau.

17. The FY 2019 Fee Request/FY 2018 Fund Review contains an attachment ("Exhibit A") which represents the Recommended Pipeline Safety Fee Calculations for Fiscal Year 2019. Pipeline Safety Staff requests that the Commission adopt the Exhibit A calculations. Exhibit A is attached to this Order and is incorporated herein by reference.

18. The methodology that the Pipeline Safety Bureau must use when calculating the Fees is controlled by the terms of a continuing Commission order, filed February 23, 2007, in Case No. 07-00058-PL regarding pipeline safety fee calculations. In that case the Commission issued a *Final Order Assessing Fee Under the Pipeline Safety Act and Granting Waiver* (the "Pipeline Fee Methodology Order"). The Pipeline Fee Methodology Order established a methodology based on a Commission-approved form for determining future Fees. See the Pipeline Fee Methodology Order, ordering paragraph C, which is referenced expressly in the FY 2019 Fee Request/FY 2018 Fund Review at paragraph 7.

19. The FY 2019 Fee Request/FY 2018 Fund Review stated that the Pipeline Safety Bureau used the proper calculation required by the Pipeline Fee Methodology Order and stated that this year's Pipeline Safety Fee calculation is based on numbers that were provided to the Bureau by the Commission's Administrative Services Division ("ASD"). See paragraph 9 of the FY 2019 Fee Request/FY 2018 Fund Review.

20. The FY 2019 Fee Request/FY 2018 Fund Review stated that it is in the public interest for the Commission to:

- a. Adopt Pipeline Safety Staff's recommended Fees for Fiscal Year 2019;

b. Issue an order notifying pipeline operators of the FY 2019 Pipeline Safety Fees;

c. Post, through Pipeline Safety Staff, a copy of the order approving the Fiscal Year 2019 Pipeline Safety Fees on the Commission's website; and

d. Provide, through Pipeline Safety Staff, a copy of the order to the Legislative Finance Committee and the Department of Finance and Administration to meet the notice requirements of § 70-3-21 (E) of the Pipeline Safety Act.

*See* paragraph 12 of the FY 2019 Fee Request/FY 2018 Fund Review.

21. The FY 2019 Fee Request/FY 2018 Fund Review attaches an Operator Form ("Exhibit B"), incorporated herein by reference, that Pipeline Safety Staff will use for Fee collections. *See* paragraph 13 of the FY 2019 Fee Request/FY 2018 Fund Review.

22. The FY 2019 Fee Request/FY 2018 Fund Review stated that Pipeline Safety Staff had contacted the Office of the New Mexico Attorney General who takes no position regarding the Pipeline Safety Fees for FY 2019.

23. The FY 2019 Fee Request/FY 2018 Fund Review indicated that a copy of the current request was served on all persons listed on the certificate of service for last year's pipeline safety fee docket in Case No. 17-00091-PL. As such, the Commission finds that due and proper notice has been provided.

24. The Commission finds that Exhibit A represents a reasonable proposed Fee calculation for the Fiscal Year 2019 Fee and should be adopted.

**IT IS THEREFORE ORDERED:**

A. Staff's Request for Review of Staff's Pipeline Safety Fee Calculation for Fiscal Year 2019 and Review of 2018 Fees, filed May 1, 2018, including the attached Exhibits A and B

which are incorporated and adopted herein by reference, is hereby adopted and approved.

B. Pipeline Safety Staff shall notify pipeline operators about the pipeline safety Fee assessments for Fiscal Year 2019.

C. Pipeline Safety Staff shall post this Order on the Commission's website.

D. Pipeline Safety Staff shall provide copies of this Order to the Legislative Finance Committee and the Department of Finance and Administration as required by law.

E. This Order is effective immediately.

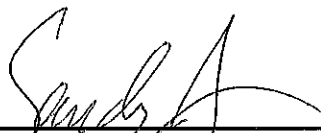
F. Copies of this Order shall be served upon all parties listed on the attached Certificate of Service, which shall consist of Pipeline Safety Staff's most current list of pipeline operators. Copies shall be served via email, if the email address is known, and otherwise shall be served via regular mail.

G. This Docket is closed.

ISSUED under the Seal of the Commission at Santa Fe, New Mexico, this 13<sup>th</sup> day of

June 2018.

NEW MEXICO PUBLIC REGULATION COMMISSION



SANDY JONES, CHAIR



CYNTHIA B. HALL, VICE CHAIR

VOTED NO:

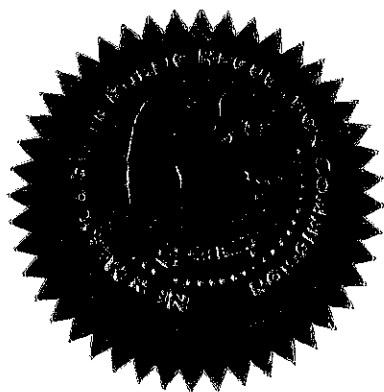
PATRICK H. LYONS, COMMISSIONER



VALERIE ESPINOZA, COMMISSIONER



LYNDA LOVEJOY, COMMISSIONER



FY 2019  
Pipeline Safety Fee Calculation - Recommendation

Line					
5	Projected Pipeline Safety Fee Fund Balance as of 7/1/2018		\$	50,613	
6					
7	Federal funds anticipated to be received during FY 2019 (Line 8 + Line 9 + Line 10)		\$	686,688	
8	CY 2018 Gas and Haz Liquid Program Reimbursement (estimate 65% of CY2017 NG Payment Req and HL Payment Requests)	\$	556,688		
9	2018 One Call Grant	\$	60,000		
10	2018 State Damage Prevention Grant	\$	70,000		
11					
12	FY 2019 Pipeline Safety Bureau Budget	\$	1,390,400		
13					
14	Required Fund Collection for PSB FY 2018-2019 Budget (P612)	\$	524,800		
15					
16	Required Fund Collection for PRC Admin Support (P611 and P613 Programs)	\$	556,300		
17					
18	Fund reserve @ 5% of Pipeline Safety Fee Appropriations for FY18 + Indirect PS expenditures not federally funded.	\$	169,055		
19					
20	<b>TOTAL COLLECTION REQUIRED FOR FY 2019 (Line 14 + Line 16 + Line 18 - Line 5)</b>	\$	<b>1,199,542</b>		
21					
22	Estimated miles of natural gas and hazardous liquid jurisdictional gathering and transmission	3,480			
23	Fee per mile (same as previous year)	\$	35		
24	<b>Total funds expected from jurisdictional gathering and transmission fees (Line 36 * Line 37)</b>	\$	<b>121,800</b>		
25					
26	<b>Total to be collected from distribution (Line 20 - Line 24)</b>	\$	<b>1,077,742</b>		
27					
28	Estimated number of residential customers	581,487		92.0%	
29	Estimated number of all other customers	50,788		8.0%	
30	Estimated total number of services	632,275			
31	Average fee per customer (Line 26/(Line 28 + Line 29))	\$	1.70		
32					
33	Estimated number of residential services (Line 28)	581,487			
34	Fee per residential service	\$	0.99		
35	<b>Total funds expected from residential service fees (Line 33 * Line 34)</b>	\$	<b>575,282</b>		
36					
37	Estimated number of non-residential services (Line 29)	50,788			
38	Fee per non-residential service	\$	9.89		
39	<b>Total funds expected from non-residential service fees (Line 37 * Line 38)</b>	\$	<b>502,460</b>		
40					
41	<b>Total collection expected (Line 24 + Line 35 + Line 39)</b>	\$	<b>1,199,542</b>		

